0-907639 LYNCH, JUANITA

WV Division of Environmental Protection Office of Waste Management Underground Storage Tank Section



1356 Hansford Street Charleston, WV 25301-1409 304-558-6371

#### **NOTICEOFCLOSURE**

To:	Underground Storage Tank Owners and/or Operators	
From:	Underground Storage Tank Program West Virginia Division of Environmental Protection	
DATE	E OF NOTICE: 23 Mark 01 EXP	PIRATION DATE: 23 June 01
corresp the und	This office has received your notice of tank removal as been assigned closure number C- 6551 — pondence concerning this closure. The tank closure is a dersigned inspector. All forms must be submitted to the ipleted.	<u>9)</u> Please refer to this number on any further not to begin until the date has been scheduled with
at (304	If you should have any questions, please call	Don JACKSON
Owner	r/Operator Mailing Address: V	VVID# 0907634
	Classica Phil W 2 x 339	
-	•	Kanova 2 U6/5
Locatio	ord - Hoya Hauch / Lundis Store	752-1463
	· · · · · · · · · · · · · · · · · · ·	
Waiver	r of 30 days Yes No Date:	23 March 01
	Signed: _	Car le
numbe numbe	completed by inspector after closure: er of USTs registered	USTs closed in ground
	re package is complete:  notification form  tank closure form  lab analysis  yes  yes  yes	_no _no _no _no
	No. assignedyesno L	eak No
Materia	ial in package to be filled in leak fileyes (material must be identified)	no

OMB NO. 2050-0068, Approval Expires 1/31/95

Notification for Underground Storage Tanks	STATE	USEONLY
State Agency Name and Address WV Div. of Environmental Protection, Office of Waste N	rot UST Section ID NUMBER (	290 7639
1356 Hanford Street, Charleston, WV 25301	F.E.I.N.: No.	
TYPE OF NOTIFICATION  A. NEW FACILITY B. AMENDED SEC.	A Date Entered Inte	Computer
	B. Data Entry Clerk	Initials
No. of tanks at facility No. of continuation s		
INSTRUCTIONS	Clarify Response	s. Comments
Please type or print in ink all items except "signature". This form must be completed for each location containing storage tanks. If more than five (5) tanks are owned at photocopy the following sheets, and staple continuation sheets.	underground ————————————————————————————————————	
GENERALIN	ORMATION	
Notification is required by Federal law for all underground tanks that have been used to store regulated substances that are in the ground as of May 8, 1985, or that are brought into use after May 8, 1986. The Information requested is required by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended.  The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or in the absence of such records, your knowledge, belief, or recollection.  Who Must Notify? Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means—  9) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and  b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.  c) if the State agency so requires, any facility that has undergone any changes to facility information or tank system status (only amended tank information needs to be included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground tanks storing: 1. Gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or furnigants.  What Tanks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are:  1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for nonc	4. pipeline facilities (including gathering Natural Gas Pipeline Safety Act of 1968, or Safety Act of 1979, or which is an intrastate under State laws:  5. surface impoundments, pits, ponds, of 5. storm water or waste water collection 7. flow-through process tanks:  8. liquid traps or associated gathering fir gas production and gathering operations;  9. storage tanks situated in an undergro baserment, celtar, mineworking drift, shaft, or situated upon or above the surface of the flow What Substances Are Covered? The apply to underground storage tanks that con This includes any substance defined as haz the Comprehensive Environmental Respons. Act of 1980 (CERCLA), with the exception of as hazardous waste under Subtitle C of RCf. e.g., crude oil or any fraction thereof which is of temperature and pressure (60 degrees Fasquare inch absolute).  Where To Notify? Send completed form WV Division of Environm Office of Waste Managem UST Section  1356 Hanford Street Charleston, WV 25301  When To Notify? 1. Owners of underground that have been taken out of operation, but still May 8, 1986. 2. Owners who bring underground after May 8, 1986, must notify within 30 days use. 3. If the State requires notification of an send information to State agency immediately Penalties: Any owner who knowingly false information shall be subject to a div \$10,000 for each tank for which notification false information is submitted.	the Hazardous Liquid Pipeline pipeline facility regulated or lagoons; systems; hes directly related to oil or und area (such as a tunnel) if the storage tank is or, notification requirements tain regulated substances, ardous in section 101(14) of e. Compensation and Liability of those substances regulated &A. It also includes petroleum iliquid at standard conditions hrenheit and 14.7 pounds per ins to: ental Protection ent
I. OWNERSHIP OF TANK(S)	II, LOCATION OF T	ANK(S)
Owner Name (Corporation, Individual, Public Agency, or Other Entity)  Lysch's Grocery's	If required by State, give the geographi degrees, minutes, and seconds. Examp Long. 85, 24, 17W	c location of tanks by les Lat. 42, 38, 12 N
RT 23 PO Box 193		igitude
CENTER POINT WILL 26426	(if same as Section 1, mark Facility Name or Company Site Identific	
County	Street Address (P.O. Box not acceptable)	
1.304) 70)-1463		
Phone Nomber (midula Area Code)		
Phone Normal (midules area code)	Sula	Zø čode

3 III. TYPE OF OWNER	IV IN	NDIAN LANDS			
Federal Government Comm State Government Private Local Government	Tanks are located on land with Reservation or on other trust la Tanks are owned by native Amnation, tribe, or individual.	in an Indian Tribe or Nation; ands.			
	V. TYPE OF FACILITY				
Select the Appropriate Facility Descrip	otion	•			
A Gas Station	Railroad	Trucking/Transport			
Petroleum Distributor	Federal - Non-Military	Utilities			
Air Taxi (Airline)	Federal - Military	Residential			
Aircraft Owner	Industrial	Farm			
Auto Dealership	Contractor	Other (Explain)			
VI. C	CONTACT PERSON IN CHARGE OF TA	NKS			
Name Job Title	Address	Phone Number (Include Area Code)			
(A) ( week Observer on					
Vo. Rysich outside of	VII. FINANCIAL RESPONSIBILITY	(304) 782-1463			
I have met the f accordance with	inancial responsibility requirements in 40 CFR Subpart H	N/A			
Check All that Apply		V			
Self Insurance	Guarantee	State Funds			
Commercial Insurance	Surety Bond	Trust Fund			
Risk Retention Group	Letter of Credit	Other Method Allowed Specify			
		Care metriod Allowed Specify			
		UN-INSUREd			
VIII. CERTIFI	CATION (Read and sign after completing	all sections)			
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.					
Name and official title of owner or owner's authorized representative (	Print) Signature Juanita La	Date Signed			
Jaavila Lynch	Juniorum O,	July 7- 17-01			
EPA estimates public reporting burden for this form to average 30 minutes per response including time for reviewing instructions, gathering and maintaining the data needed and completing and reviewing the form. Send comments regarding this burden estimate to Chief, Information Policy Branch PM-223, U.S. Environmental Protection Agency, 401 M Street, Washington D.C. 20460, marked "Attention Desk Officer for EPA." This form amends the previous notification form as printed in 40 CFR Part 280, Appendix I. Previous editions of this notification form may be used while supplies least.					

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)					
Tank Identification Number	Tank No./	Tank No. 2	Tank No	Tank No	Tank No
Status of Tank     (mark only one) Currently in Use     Temporarily Out of Use     (Remember to fit out section X)					
Permanently Out of Use (Remember to fill our section X)		<b>3</b>			
Amendment of Information					
2. Date of Installation (mo./year)	1950	1960			
3. Estimated Total Capacity (gallons)	2000	300			
Material of Construction     (Mark all that apply)	Ů				
Asphalt Coated or Bare Steel Cathodically Protected Steel Epoxy Coated Steel Composite (Steel with Fiberglass) Fiberglass Reinforced Plastic Lined Interior		<u> </u>			
Double Walled Polyethylene Tank Jacket Concrete Excavation Liner Unknown Other, Please specify					
Has tank been repaired?	_/\/A	N/A			
5. Piping (Material) (Mark all that apply) Bare Steel Galvanized Steel Fiberglass Reinforced Plastic Copper Cathodically Protected				000000	
Double Walled Secondary Containment Unknown Other, Please specify					
6. Piping (Type) (Mark all that apply) Suction: no valve at tank Suction: valve at tank Pressure Gravity Feed Has piping been repaired?					
	•	/			Page :

Page 3

অank Identification Number	Tank No	Tank No.2	Tank No	Tank No	Tank No
7. Substance Currently or Last Stored In Greatest Quantity by Volume Gasoline Diesel Gasohol Kerosene Heating Oil Used Oil Other, Please specify					
Hazardous Substance CERCLA name and/or, CAS number		<u> </u>			
Mixture of Substances Please specify					
X. TAN	KS OUT OF US	E, OR CHANGE	IN SERVICE		
Closing of Tank     A. Estimated date last used     (mo./day/year)	1972	1972			
B. Estimate date tank closed (mo./day/year)	4-24-01	4-24-01			
C. Tank was removed from ground  D. Tank was closed in ground					
E. Tank filled with inert material  Describe					
F. Change in service					
2. Site Assessment Completed		Ø			
Evidence of a leak detected	ر ا	□ None			

Page 4

XI CERTIFICATION OF COMPLIANCE (COMPLETE FOR ALL NEW AND UPGRADED TANKS AT THIS LOCATION)					
Tank Identification Number	Tank No	Tank No. <u>2</u>	Tank No	Tank No	Tank No
Installation     A. Installer certified by tank and piping manufacturers     B. Installer certified or licensed by the implementing agency     C. Installation inspected by a registered engineer     D. Installation inspected and approved by implementing agency     E. Manufacturer's installation checklists have been completed     F. Another method allowed by State agency. Please specify.	MA A				
2. Release Detection (Mark all that apply)  A. Manual tank gauging  B. Tank tightness testing  C. Inventory controls  D. Automatic tank gauging  E. Vapor monitoring  F. Groundwater monitoring  G. Interstitial monitoring double walled tank/piping  H. Interstitial monitoring/secondary containment  I. Automatic line leak detectors  J. Line tightness testing  K. Other method allowed by Implementing Agency. Please specify.	TANK PIPING	TANK PIPING	TANK PIPING	TANK PIPING	TANK PIPING
3. Spill and Overfill Protection  A. Overfill device installed  B. Spill device installed  OATH: I certify the information concerning installer:  Installer:  OATH: Position	0	Que A	Signature	st of my belief and	knowledge. 7-/2-0/ Date
WV Certification Number $A \xi B 092$					

WV Division of Environmental Protection Office of Waste Management Underground Storage Tank Section



1356 Hansford Street Charleston, WV 25301-1409 304-558-6371

#### **NOTICEOFCLOSURE**

From: Underground Storage Tank Program West Virginia Division of Environmental Protection
$\mathcal{L}'$
DATE OF NOTICE: 23 Mach 01 EXPIRATION DATE: 23 June 01
This office has received your notice of tank removal and/or closure in accordance with 280.71(a). Your site has been assigned closure number $C$ - $655$ — $D$ Please refer to this number on any further correspondence concerning this closure. The tank closure is not to begin until the date has been scheduled with the undersigned inspector. All forms must be submitted to the UST Inspector within 30 days after the closure is completed.
at (304) 420 -4635.
Owner/Operator Mailing Address: WVID# 0907639
Cantral Point W 26339 Ranour 2 46+5
Location of tanks:  old Floyd Haudt / Linds Store 782-1463  central point W
Waiver of 30 days YesNo Date: L3 March 0 ( Signed:
To be completed by inspector after closure:  number of USTs registered  number of USTs removed  numbers of USTs closed in arrange
Closure package is complete:
lab analysisyesno Leak No. assignedyesno Leak No  Material in package to be filled in leak fileyesno  (material must be identified)

Complete one for each product	
WV ID Number: <u>0907639</u> Closure Number: <u>C-6557-01</u>	EPA ID No. (HW):
Owner/Generator's Name: Llayd Haylat Lynch's Greeny	Owner Phone No.: 304 782 -1463
Owner/Generator's Address Juan TA Lynch	
Contractors Name: Joe A. Dofario	WV Certification No.: AB092
Contractors Phone No. (304) 534-3176	,
Tank Number/s (from notification form):	
1. Tank Closure: Date: 4-24-01	 -
TANK: 3000 gallow Taul	
Vapor purging methods: NA Low LEL, (Nove Tank cleaning methods: Scrept - Shouled - Sweet Tanks Destination Name: Truck Yard (Leston S.)  Site Address:  Tank Cleaned at destination: Yes No: If no where: Future use of the tank: Scrept metal  Transporter Name: NA	Te for IT Corp.
В. /	
Liquid removed from tank: Type: Heavy Sludges-Water	Amount in gallene: 10
Reused How reused:  Recycled Recycling Facility:  Recycling Facility Address:	Amount in gallons. 70
*provide receipt from facility.	
Hazardous Waste (HW): Horum Non-Hazardous: V Disposal Method: T-T. Corp Designated Facility Name: Designated Facility Address:	Vaste Number (HW):
Transporter Name: Tr	ansporter ID (HW):
Solids & Tank Bottoms: Type: Scale-Rust-Oi-T	Amount: 4 Drum
Hazardous Waste (HW): Non-Hawaste Number (HW): Dispose Designated Facility Name: Designated Facility Address:	azardous:
I.	<i>J</i> ·
Piping Closure: Date: 4-24-01	

II.	<b>→</b>
Tank Closure in Place: Date:	
A. Type of inert material used to fill tank:	
v	
Site Assessment: Date:	
Type of Sampling Container: Soils 6 asc Tars  Composite Sample: Yes No  C. Analysis: Lab Name: Attach a copy of the laboratory's current West Virginia certification Date Analyzed:  A copy of the orginial sample report as received from the lab is reques	uld be available upon request
(*provide a current copy of the laboratory's)  D. Provide a diagram of the sample location and depths below.	
Talking Ton Rd	
Sample 7 FT. Deep  Sample Somple  Deanne Beauty  Lynch's Grocer  Wall Sample 7 FT. Deep  Building	Shop
Certification:	
I certify under penalty of law that I have personally examined and am fami submitted in this and all attached documents, and that based on my inqui immediately responsible for obtaining the information, I believe that the su accurate, and complete. I am aware that there are significant penalties fo including the possibility of fines and imprisonment.	ry of those individuals
/ \	AB092 Date: 5-21-01
Signature of UST Owner: Du L Don La Lyur h	Date: \$5-21-01

Return this form to the UST Inspector at the DEP District Office for the county where the tanks are located.

Complete one for each product	
WV ID Number: <u>0907639</u> Closure Number: <u>C-6557-01</u>	EPA ID No. (HW):
Owner/Generator's Name: Elsyd Haylot Lynds Gracery	Owner Phone No.: 304 782-1463
Owner/Generator's Address: Juanita Lynch	
Contractors Name: Joe A. Dofaco	WV Certification No.: ABO92
Contractors Phone No. (304) 534-3170	· III
Tank Number/s (from notification form):	
I. Tank Closure: Date: 4-24-01	· -
TANK: 2000 galles Task	
Vapor purging methods: NA Low LEL Cunve Tank cleaning methods: Scrept - Shouled - Swept Tanks Destination Name: Truck yard (LesTon Si Site Address:	Te for IT Cord
Future use of the tank: Scrap meTal  Transporter Name: NA	_ONS/7e_
В. /	
Liquid removed from tank: Type: Heavy Sludges-Water	Amount in gallons: 10
Reused How reused: Recycled Recycling Facility: Recycling Facility Address:	
*provide receipt from facility.	
Hazardous Waste (HW): Horam Non-Hazardous: W Disposal Method: TT Corp. Designated Facility Name: Designated Facility Address:	Vaste Number (HW):
Transporter Namo:	COCCOCTO A DAN.
D	ansporter ID (HW):
Solids & Tank Bottoms: Type: Scale-RusT-OIT	Amount: # Drum
Hazardous Waste (HW): Non-Ha Waste Number (HW): Disposa Designated Facility Name: Designated Facility Address:	azardous:al Method:
Transporter Name: ID (HW)	):
Piping Closure: Date: 4-24-01	
A. Length of piping between tank & product dispenser/2.47	· I

III.
Tank Closure in Place: Date:
A. Type of inert material used to fill tank:
IV.
Site Assessment: Date:
A. Free product present: Yes No Water Water Type of Sampling Device: Soils Crab Comp. Water Water Composite Sample: Yes No  C. Analysis: Lab Name: Attach a copy of the laboratory's current West Virginia certification. Date Analyzed: 4-27-0 *Lab QA Plan should be available upon request A copy of the orginial sample report as received from the lab is requested in accordance with 280.34. (*provide a current copy of the sample location and depths below.
Talking Ton Rd  Sample 7 ft. Deep  Sample Deanne Beauty Shop  Lynch's Grocery  Floyd Haught  Sample Sample 25t. Deep  Building
V
Certification:  I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.  Signature of Contractor:  Certification No.: ABO 92  Date: 5-21-31  Signature of UST Owner:  Date: 5-21-31



	_		
$\sim$ LI A I K I	$\Delta$	CUSTODY	DECODE
CHAIN	UE	COSION	RELUBII

**NO.** 90678

REI Consultants, Inc. 225 Industrial Park Rd. P.O. Box 286, Beaver, W	V 25012	ADDRESS:			10ga	$k_{t}$	S WV	265	,			"	<u>C-6</u>	551-0	0/8	34-50 f	
Phone: 304-255-2500 or 8			BILL TO:	XIIM	L	<u>U</u>				PROJECT ID: Dearne Beauty					1 Lu		
FAX: 304-255-2572			CITY/STATE/	ZIP:						SA	MPL	ER(		c_De	Hexi	<u>)                                    </u>	ABOS
												DREG	SERVA	TIVE CODE		<del></del>	
	TURNARO	OUND TIME	PRESERVATIVI	FS NOTE PRE	SERVATIVES	5- <b>→</b>		T		Т		T	I I	TIVE CODE	<u> </u>		·
		EMENTS								7	//	//	7	///	///	<del></del>	
SAMPLE LOG	REGULAR:		1 Hydrochlorid	c Acid				2%	¥ /	/ /			//	/ / /			
AND	*RUSH:		10000		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ØX.	$\lambda Q$			/	//	/ /	//	///	/ /		
AND		3-Day	y A Sodium Thic	0 No Preservative 1 Hydrochloric Acid 2 Nitric Acid 3 Sulfuric Acid 4 Sodium Thiosulfate 5 Sodium Hydroxide 6 Zinc Acetate 7 EDTA						/ /			/ /	/ / /			
ANALYSIS REQUEST		2-Day	5 Sodium Hvd	roxide		(XC)	X	/ /		/	//	/ /	//	///	/		
	*Buch week acada ada	1-Day	6 Zinc Acetate		/QXX	XX	QYY .	//	/ /	/ /			/ /	/ / /			
	*Rush work needs prior and will include surcha	r Laboratory approvat rges	7 EDTA	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	$\langle X \langle X \rangle$	$\langle \rangle \langle \rangle$	Υ/	/ /		/	/ /	/ /					
	NO. & TYPE OF	SAMPLING	SAMP	LE K		XaX		/ /	/ /	/ /			/ /	/ /			
SAMPLE ID	CONTAINERS	DATE / TIME	MATRIX COMP/G	RAB	000	\dag{\partial}			_/_		/ /	/ /			СОММ	ENTS	
	Plass Jar	4/24 N:45	GEA	BI													
3000 92 Composite	Glass SAR	14/ 1	I Ā									,					
2 000 gal Bottom	11		Λ ο -														
1) My y SICEO	Glass Joe	4/21 2222	V no (	_ ! !									<u> </u>				
OLUCIO COMPEN	CP/NSS WIC	107 12.30	Com			+	┝				<del> -</del>	+	_		·.		
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Techniquished by (Signighad)	Date/Time	Receiv	red by: (Signature)	Date/Time		Relinqu	ished by:	(Signature	:)		Date/	rime (		The ivent	Y: (Signature)	A	4/27/0 16/00 Date/Time
pecial Requests: DODE				Sample Cond	ition: Good?	Y N						Temp	erature U	pon Arrival <i>D</i>	Kc		,
nipment: Hand-Del:	Courier:	UPS:	FedEx:		Shipmo	int Date:		FAX	( Results:	Y N	ı						
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Improving the environment, one client at a time...

#### RESEARCH ENVIRONMENTAL & INDUSTRIAL CONSULTANTS, INC.

Post Office Box 286 • Beaver, WV 25813 • 800.999.0105

304.255.2500 • 304.255.2572(fax)

website: www.reiclabs.com

Member:

American Chemical Society

Association of Official Analytical Chemists

Petroleum Marketers
Association

Rural Water Association

Mining & Reclamation
Association

American
Water Works
Association

The Solid Waste Association of North America

West Virginia
Manufacturers
Association

Association of West Virginia Solid Waste Authorities

West Virginia
Oil Marketers &
Grocers Association

May 16, 2001

Mr. Joe DeFazio JOE DEFAZIO OIL COMPANY P O BOX 9143 MONONGAH, WV 26555

TEL: (304) 534-3170 FAX: (304) 534-5641

RE: DEANNE BEAUTY SALON / ABO93

Order No.: 0104902

Dear Mr. Joe DeFazio,

REI Consultants Inc. received 4 samples on 4/27/01 for the analyses presented in the following report.

If you have any questions regarding these results, please do not hesitate to call.

Sincerely,

Vice President

CC:

JOE DEFAZIO OIL COMPANY **CLIENT:** 

Lab Order:

0104902

DEANNE BEAUTY SALON / ABO93

**Project:** Lab ID:

0104902-01A

Date: 16-May-01

Client Sample ID: 3000 GAL BOTTOM

Site ID: C-6551-01

Collection Date: 4/24/01

Analyses	Result	Units	MDL	PQL Qua	l Date Analyzed	Analyst
PERCENT MOISTURE		SM2540 B	_			
Percent Moisture	16	wt%	NA	0.5	04/30/01	CJH
GASOLINE RANGE ORGANICS		SW8015B				
TPH (Gasoline)	ND	mg/Kg	NA	5.0	04/30/01	KK
Surr: 1,1,1-Trifluorotoluene	111	%REC	NA	42-138	04/30/01	KK
VOLATILE ORGANIC COMPOUNDS		SW8021B				
Benzene	ND	μg/Kg	NA	5	04/30/01	KK
Toluene	ND	μg/Kg	NA	5	04/30/01	KK
Ethylbenzene	ND	μg/Kg	NA	5	04/30/01	KK
m,p-Xylene	ND	μg/Kg	NA	10	04/30/01	KK
o-Xylene	ND	μg/Kg	NA	5	04/30/01	KK
Methyl tert-butyl ether	ND	µg/Kg	NA	10	04/30/01	KK
Surr: 1,1,1-Trifluorotoluene	108	%REC	NA	42-138	04/30/01	KK

MDL - Minimum Detection Limit

E - Value above quantitation range

**Date:** 16-May-01

**CLIENT:** 

JOE DEFAZIO OIL COMPANY

Lab Order:

0104902

Project:

DEANNE BEAUTY SALON / ABO93

Lab ID:

0104902-02A

Client Sample ID: 3000 GAL 4-SIDES COMPOSI

Site ID: C-6551-01

Collection Date: 4/24/01

Analyses	Result	Units	MDL	PQL Qual	Date Analyzed	Analyst
PERCENT MOISTURE		SM2540 B				
Percent Moisture	18	wt%	NA	0.5	04/30/01	CJH
GASOLINE RANGE ORGANICS		SW8015B				
TPH (Gasoline)	ND	mg/Kg	NA	5.0	04/30/01	KK
Surr: 1,1,1-Trifluorotoluene	113	%REC	NA	42-138	04/30/01	KK
VOLATILE ORGANIC COMPOUNDS		SW8021B				
Benzene	ND	μg/Kg	NA	5	04/30/01	KK
Toluene	ND	μg/Kg	NA	5	04/30/01	KK
Ethylbenzene	ND	µg/Kg	NA	5	04/30/01	KK
m,p-Xylene	ND	μg/Kg	NA	10	04/30/01	KK
o-Xylene	ND	μg/Kg	NA	5	04/30/01	KK
Methyl tert-butyl ether	ND	μg/Kg	NA	10	04/30/01	KK
Surr: 1,1,1-Trifluorotoluene	105	%REC	NA	42-138	04/30/01	KK

MDL - Minimum Detection Limit

E - Value above quantitation range
\* - Value exceeds Maximum Contaminant Level

**Date:** 16-May-01

**CLIENT:** 

JOE DEFAZIO OIL COMPANY

Lab Order:

0104902

**Project:** 

DEANNE BEAUTY SALON / ABO93

Lab ID:

0104902-03A

Client Sample ID: 2000 GAL BOTTOM

Site ID: C-6551-01

Collection Date: 4/24/01

Analyses	Result	Units	MDL	PQL Qu	al Date Analyzed	Analyst
PERCENT MOISTURE		SM2540 B				
Percent Moisture	18	wt%	NA	0.5	04/30/01	CJH
GASOLINE RANGE ORGANICS		SW8015B				
TPH (Gasoline)	114	mg/Kg	NA	5.0	05/04/01	KK
Surr: 1,1,1-Trifluorotoluene	122	%REC	NA	42-138	05/04/01	KK
VOLATILE ORGANIC COMPOUNDS		SW8021B				
Benzene	ND	μg/Kg	NA	10	05/04/01	KK
Toluene	18	µg/Kg	NA	10	05/04/01	KK
Ethylbenzene	206	µg/Kg	NA	10	05/04/01	KK
m,p-Xylene	3,740	μg/Kg	NA	2,000	05/01/01	KK
o-Xylene	2,640	μg/Kg	NA	1,000	05/01/01	KK
Methyl tert-butyl ether	ND	μg/Kg	NA	100	05/04/01	KK
Surr: 1,1,1-Trifluorotoluene	112	%REC	NA	42-138	05/04/01	KK

MDL - Minimum Detection Limit

E - Value above quantitation range

NA - Not Applicable

**Date:** 16-May-01

CLIENT: JO

JOE DEFAZIO OIL COMPANY

Lab Order:

0104902

Project:

DEANNE BEAUTY SALON / ABO93

Lab ID:

0104902-04A

Client Sample ID: 2000 GAL 4-SIDED COMPOSI

**Site ID:** C-6551-01

Collection Date: 4/24/01

Analyses	Result	Units	MDL	PQL Qual	Date Analyzed	Analyst
PERCENT MOISTURE		SM2540 B				
Percent Moisture	7.0	wt%	NA	0.5	04/30/01	CJH
GASOLINE RANGE ORGANICS		SW8015B				
TPH (Gasoline)	ND	mg/Kg	NA	5.0	04/30/01	KK
Surr: 1,1,1-Trifluorotoluene	111	%REC	NA	42-138	04/30/01	KK
VOLATILE ORGANIC COMPOUNDS		SW8021B				
Benzene	ND	μg/Kg	NA	5	04/30/01	KK
Toluene	ND	µg/Kg	NA	5	04/30/01	KK
Ethylbenzene	ND	µg/Kg	NA	5	04/30/01	KK
m,p-Xylene	ND	μg/Kg	NA	10	04/30/01	KK
o-Xylene	ND	µg/Kg	NA	5	04/30/01	KK
Methyl tert-butyl ether	ND	μg/Kg	NA	10	04/30/01	KK
Surr: 1,1,1-Trifluorotoluene	104	%REC	NA	42-138	04/30/01	KK

MDL - Minimum Detection Limit

E - Value above quantitation range

JOE DEFAZIO OIL COMPANY **CLIENT:** 

Lab Order: 0104902

DEANNE BEAUTY SALON / ABO93 Project:

### Data Review

Approved:

Joseph Kobertson 5-16-01

Organic Department Manager

Date

Date: 16-May-01

Qualifiers:

E - Value above quantitation range

NA - Not Applicable

old Lynch's stora.

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UST-5 (Rev. 10/97)

White-Owner Green-Operator Canary-Charleston Pink-Field Office

DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF WASTE MANAGEMENT - UST SECTION	
ATTACHMENT FOR UST-/	ORDER, COMPLAINT, OR NON #
	(CIRCLE ONE)
FORM#	Danoited his
OWNER/OPERATOR Z-BAVASTAR (touks	159 Hour of Talkington Ran
4 A Rt 23 IN Codas Pout / Door	Idridia Co.)
+ 5+ Rt 23 IN Cadai fout (Doc 1-3k; 1-2k 1495	Revove .
- Possibla Exxon tanks.	
	1 :
- Thank encented to be in Contour	ination in tank pit
- There appeared to be No Continued  - Tacks will be out & cleaned	by paletazio batora
hauling la scraf / Salvayer.	
man ) to see my / patenger.	
•	
SERVICES ACCEPTED AND ACKNOWLEDGED SIGNATURE:	Du Jachon all DEP 2311 Olio Ava Dikarban, all 26101
Owner/Operator	Division of Waste Management  420 - 4635

## **Existing UST Facility Checklist**

White-Owner
Green-Operator
Canary-Charleston Office
Pink-Field Office

WV Division of Environmental Protection Office of Waste Management Underground Storage Tank Section



1356 Hansford Street Charleston, WV 25301-1409 304-558-6371

Regist Owne  2.  Regist Finance Certifit Repair	tration Nor:	Renformati	gistration: Verifity	Phone: 18  on and Records  ed Mod		Facility Location: SIRI Z 3 CQUI (a) Pound, WI Permit/Registration Date:  Operator: What Phone:  Phone:  Inspection Information  Date: ZY //A J Ol Time In: Time Out: Inspector: What Purpose of Inspection  Initial Compliance Inspection: A (18 game Follow Up:									
( K )				Po-		Oth	Receptor(s)								
Groundwater:  Private well  Gistance  Gistance  Gistance  Gistance  Distance  Other  Please use one of the following notations when filling in boxes 6 & 7:  (based on visual observation)  Surface Water Body:  Specify  Mc Eldwy Rw - was well Th bulc  Other  Not in Compliance  See Additional Page															
Tank No.		<del></del>		T1-C	STANCE A PARA STREET	6. Tank Information									
	Product	Size	Date	Tank Status	Construction		Leak Detection	Spill Prevention	Overfill Preve	ntion					
	GA9	Size 3 K	Installed		(corrosion protection)				NOUS.	ntion					
1				Closed 4/74	(corrosion protection)	on)	Leak Detection  White Low	1. j. j. j.	1, 644						
2	649	3K	50 s	Closed 4/74	(corrosion protection)		Whom	lima F	noun	- [**					
2	649	3K	50 s	Closed 4/74	(corrosion protection)	To   200	Wanoan	ling. [	, sour						
2	649	3K	50 s	Closed 4/74	(corrosion protection)		Wanou	// jw4. [	, sour						
2	649	3K zk	50 s	Closed 4/74	(corrosion protection)		Wknom [	// jw4. [	noun u						
2 Tank No.	645	3K zk	50'5 50'6	Closed 4/74	(corrosion protection)  (I)	nforma	Wknom [	// j/W4. [ // 1	noun u						
	645	3K 2K	150 5 5 5 7 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Closed 4/74	(corrosion protection)  (I)	nforma	wknom [	// j/W4. [ // 1	Abua u						
	GA7  6A5  Product	3 K 2 k	50'5 50'5 50'6	Closed 4/74/	(corrosion protection)  (L)	nforma	tion  The pressure/Suction  The pressure of th	15W4 [	Leak Detection						
	GAY GAS Product GAS	3K 2K 2k Date Installe	50'5 50'5 50'6	Closed 4/74/	(corrosion protection)  (UPS)  UPS  Piping I	nforma	tion  The pressure/Suction  The pressure of th	13W4 F	Leak Detection						
	GAY GAS Product GAS	3K 2K 2k Date Installe	50'5 50'5 50'6	Closed 4/74	(corrosion protection)  UPS  Piping I	nforma	tion  The pressure/Suction  The pressure of th	1,5W4. F	Leak Detection						
	GAY GAS Product GAS	3K 2K 2K Date installe	50'5 50'5 50'6	Closed 4/74	Piping	nforma	tion  Type - Pressure/Suction	// j 1 / 4   F	Leak Detection						



White - Owner Goldenrod - Chas. Off. Green - Operator Canary - OER Pink - Field Off.

#### **UST CLOSURE INSPECTION**

ID Number: <u>090 7639</u>			Contrac	tor: <u>oa</u>	Detazu	<u>)</u>	
Closure Number:	10-01	· ,	Cert. No	o.: <u>·                                     </u>	AB 092		
Facility Name: 11 Hord Hand	+/LUN	du Sto	الم Phone N	vo.: <u>53</u>	AB 092 4.3170		
	Fan R	in Rd.					
Centu Point	W 26	<u> </u>					
Contact Person: Jump ta Ly	with.	<u> </u>	30 day l	Notification g	given, (Y/N) _	U	
Phone No.: 782 1463			Number	r of tanks clo	sed		
·							
TANK:	}	V					
COMPARTMENT (Y/N)	W	w					
VOLUME (GALLONS)	3000	7,900				-	
SUBSTANCE STORED:	GB5	(04)					
MATERIAL OF CONSTRUCTION:	BAYGE	teal (up					·-
CONDITION OF TANK:	POOL.	fre					
EMPTIED: (Y/N)	14	<i></i>	-> Maul	holas			
CLEANED: (Y/N)	not.	14 J.u.	1 0/ Cla	real .	i .		
REMOVED/FILLED: (R/F)	Remod	<u>ر</u> کر	Jane .	ì		,	
<u> </u>		PIF	PING				
	ERIAL OF		NDITION	REMOV	ED/ I PLACE		
	14 5 4 V		wknown	<del>                                     </del>	, de		
130		Carp /	000 (0000	1 KAL	iac ·		. 4
- Delutariood is	1 take 1.	SOUMBLE	, L	. <i>L</i>		1	r
Tank Disposal: Pludanood in	wia	Clarend	' lank Wa	aste: <u> </u>	Hom @	Time 1	
Site Conditions/Assessments:		,					
1. Site Assessment Performed: You				"	0/1		
2. Contamination Evident: Yes						<del>.</del>	
3. Severity of Contamination: Mile				/e;	Free Product		
4. Soil Type: Budan lock T	451 W	<u> </u>	104				
5. Groundwater Impact: Yes		_		_			
6. Confirmed Release Issued: Yes	s , No	) <u>/</u> ; Le	eak Number				
7. Source or Release:				·		<del></del>	<del></del>
8. Disposition of Contaminated Soil	l:						
9. Additional Comments L'Site Sket	ch: Yes <u> </u>	, No	— Ç	Jan A. L	Bú		
Inspector: 24 APAI 01		_ Received	By:	a fle	Logic	_ Date: <u>Z</u>	Mailo



#### **DIVISION OF ENVIRONMENTAL PROTECTION**

BOB WISE GOVERNOR

1356 HansfordStreet Charleston, WV 25301-1401 MICHAEL O. CALLAGHAN DIRECTOR

27 April 2001

Claude Marra/ Elizabeth Zinkevich: IT Corporation/ ExxonMobil Corporation

This is a brief memo to provide you with a little background information about an old tank site on State Route 23 in Doddridge County West Virginia. I was first drawn into this investigation by a complaint from a customer of Deanna's Beauty Shop, which now occupies the premises. Having sampled the well on the property and determined that it was not contaminated, the process of finding the owner and proceeding to closure became less of a priority. In searching the Doddridge Co Courthouse records and inquiring the history of the site, I had determined that the owner of the tanks was the operator of Lynch's Grocery which had last used the tanks in 1983.

Mrs. Juanita Lynch was very cooperative, both in the registration of the tanks, paying the back fees and proceeding to the actual closure. The Exxon jobber who had supplied fuel to these tanks for decades was Defazio Oil Co., and Joe Defazio Jr. who is a certified worker with the WVDEP (Class A & B) agreed to help Mrs. Lynch, and to do the closure/removal.

On 24 April 2001, two(2) UST's were removed from the ground at this location. There appeared to be little or no contamination (I have not yet seen the analytical results), and as a whole the project went very smoothly. A 2000 gallon tank and a 3000 gallon tank were found virtually empty and removed according to standard practices.

When the project was near to completion, Mrs Lynch approached me with an original document which she had found in a search of her records. The document dated Sept. 12, 1950, was a complete lease agreement between Esso Standard Oil Company and Mr. Floyd M. Haught of Center Point, West Virginia. It should be noted that my courthouse search indicated that Mr Haught never owned the real-estate; he had apparently rented/leased the store/gas station from the property owner, a Mrs. Geneva Ballenger who had owned the site since July 1945. Billy and Juanita Lynch purchased the property in March of 1972 and operated Lynch's Grocery until March 1983, when the store was closed and the use of the tanks was discontinued.

I had informed the Lynch's of my intention to contact Exxon and to send a copy of the agreement with Mr. Haught and Esso for future contact between the parties involved.

Thanx for your cooperation in the

Don Jackson, WVDEp 2311 Ohio Ave

Parkersburg, WV 26101

c.c. Mr & Mrs Lynch file Chastn Office UST-3 (06/98)

DIVISION OF ENVIRONMENTAL PROTECTION COMPLIANCE, ASSURANCE AND EMERGENCY RESPONSE UST SECTION



White - Owner Goldenrod - Chas. Off. Green - Operator Canary - OER Pink - Field Off.

#### **UST CLOSURE INSPECTION**

ID Number: <u>090</u> 7639		Contractor: Jose Defeazio							
Closure Number:65	51-01		Cert. No.: 48 092						
Facility Name: 1 1 1 1	H/Lyx	due Stone	Phone N	200	14-3170				
Address: St At 23/total									
Contact Person:	Harly		30 day l	Notification	given, (Y/N)	4			
Phone No.: 782 746					osed Z				
TANK:		2							
COMPARTMENT (Y/N)	(U)	AO							
VOLUME (GALLONS)	7000	7,080							
SUBSTANCE STORED:	605	645							
MATERIAL OF CONSTRUCTION	1: BANGE	hal lux	)						
CONDITION OF TANK:	POOL	fac !							
EMPTIED: (Y/N)		7	> AAAWA	holas					
CLEANED: (Y/N)	l abt	Malua	100	role to					
REMOVED/FILLED: (R/F)	Remod	6	1286						
		PIPII	NG						
	ATERIAL OF		DITION	REMO	VED/ N PLACE				
ARTHUR TO THE PROPERTY OF THE PARTY OF THE P	MA SAN	1	uk we		N PLACE				
				- Car	LT SILE N				
Tank Disposal: A Underwood	11 11/4 1	Selletine							
	10 10 10 V	Many	Tank Wa	aste:	enter a	sure of			
Site Conditions/Assessments:									
Site Assessment Performed:	The state of the s				J.				
2. Contamination Evident: Yes									
3. Severity of Contamination: N				/e;	Free Produc	1			
4. Soil Type: Bokan Lock				1.10460					
5. Groundwater Impact: Yes									
6. Confirmed Release Issued:		o; Lea	k Number						
7. Source or Release:									
Disposition of Contaminated S		1							
9. Additional Comments / Site Si	cetch: Yes _	, No	$\overline{\ }$	a. A.L	194				
Inspector: 24 April 01		_ Received E	By:	1/2		_ Date: <u>7</u>	Apilo		
				1			Joh		

#### **Existing UST Facility Checklist**

White-Owner Green-Operator Canary-Charleston Office Pink-Field Office

WV Division of Environmental Protection Office of Waste Management Underground Storage Tank Section



1356 Hansford Street Charleston, WV 25301-1409 304-558-6371

1.					Facility In	nformatic	on .				
Facili	ty Name	old	STATE OF THE PARTY NAMED IN		14 मिला	Facility L	ocation: 3/24 Z	3 Can	as Pol	ind, all	
Regis	stration N	lumber		7639	1.11.4		egistration Date:				
Owne	r: <u>Jule</u>	MAY 4 P	Lykel	Phone: 15	2-1413.	Operator	· wkpour	~	Phone: _		
2		Re	egistrati	on and Records		3.	Inspe	ction Info	rmation		
Regis	tration I	nformat	tion: Verif	ied Mod	dified	Date:	24/10101 TI	ime In: 9 =	1	ime Out:	-
Finan	cial Res	ponsibi	ility			Inspec	tor:	Ju	_		
Certif	ication o	f Prope	er Installatio	on		4.	Purp	ose of Ins	pection		
Pana	ir Recon	de				Initial (	Compliance Inspection	on: Al	d(08	me -	
пера	ii necon	us				Follow	Up:				
Closu	ire Asse	ssment	s			Other:	1966/12366-23			70.35.13.1	
5.				Pot	ential Contam	ination F	leceptor(s)				
Groui	ndwater:		1		, ,	Surface	Water Body:		1	1.	
Pri	vate wel			_ distance _	740	Specif	Water Body: y <u>146 El dury</u>	illu-	1 WWW	awast som	000
Pul	blic well			_ distance _			AIC 2				
	nificant	aquifer		_ distance _			ce				
Uti	lities					Other					
Diagon		at the s	fallaurina n	stations when filling in I	hawaa 6 9 7.	_					MALE SAN
	visual obs		ioliowing in	otations when filling in I	DUXES D a 7.	SPAN THE LEGIS	STATE OF THE PARTY		PO PL SHALLOW !	The second secon	
Barren Land						0		X Not in	Compliance	/ See Addition	nal Page
6.		Circ	Date	Test Status		formatio	n				
No. State	Product	Size	Date Installed	Tank Status	Construction (corrosion protection	formatio		Not in		See Addition	
6.	Product	3 K		Closed 4/74)	Construction (corrosion protection)	formatio	n				
6.	Product		Installed	-1 1/1	Construction (corrosion protection	formatio	N Leak Detection	Spill Preve		Overfill Preve	
6.	Product	3 K	Installed	Closed 4/74)	Construction (corrosion protection)	formatio	N Leak Detection	Spill Preve		Overfill Preve	
6.	Product	3 K	Installed	Closed 4/74)	Construction (corrosion protection)	formatio	N Leak Detection	Spill Preve		Overfill Preve	
6.	Product	3 K	Installed	Closed 4/74)	Construction (corrosion protection)	formatio	N Leak Detection	Spill Preve		Overfill Preve	
6.	Product 6/4/7	3K zk	Installed  50 g	Closed 4/74)	Construction (corrosion protection)	formatio	Leak Detection  White the second seco	Spill Preve		Overfill Preve	
6. Tank No.	Product 687	3 K	Installed 50 s	Closed 4/74)	Construction (corrosion protection)	nformatio	Leak Detection  Leak Detection  Prype - Pressure/Suction	Spill Preve	ntion	Overfill Preve	
6. Tank No.	Product 687	3K Zk	Installed  50 +	Closed 4/24)	Construction (corrosion protection)	nformatio	Leak Detection  White the second seco	Spill Preve	ntion	Overfill Preve	
6. Tank No.	Product  6%1  6%5	3 K 2 k	Installed  50 y	Closed 4/74)	Construction (corrosion protection)	nformatio	Leak Detection  Leak Detection  Prype - Pressure/Suction	Spill Preve	ntion	Overfill Preve	
6. Tank No.	Product  647  645  Product  645	3K 2k	Installed  50 y	Closed 4/74)	Construction (corrosion protection)	nformatio	Leak Detection  Leak Detection  Prype - Pressure/Suction	Spill Preve	ntion	Overfill Preve	
6. Tank No.	Product  647  645  Product  645	3K 2k	Installed  50 y	Closed 4/74)	Construction (corrosion protection)	nformatio	Leak Detection  Leak Detection  Prype - Pressure/Suction	Spill Preve	ntion	Overfill Preve	
6. Tank No.	Product  647  645  Product  645	3K 2k	Installed  50 y	Closed 4/74)	Construction (corrosion protection)	nformatio	Leak Detection  Leak Detection  Prype - Pressure/Suction	Spill Preve	ntion	Overfill Preve	
7. Tank No.	Product  6%1  6%3  Product  6%3  CMS	Date Install	Installed  50 g  70 g  eled	Closed 4/24/	Construction (corrosion protection)  Piping 1  Piping 1	nformatio Pum Sue4	Leak Detection  Leak Detection  Prype - Pressure/Suction	Spill Preve	ntion	Overfill Preve	
7. Tank No.	Product  649  Product  649  Case  Control  Contr	Date Install	Installed  50 g  20 g  eled	Construction (corrosion prot	Construction (corrosion protection)	nformatio Pum Suet	Leak Detection  Leak Detection  Prype - Pressure/Suction	Spill Preve	ntion I	Overfill Preve	

UST-5 (Rev. 10/97)

White-Owner Green-Operator Canary-Charleston Pink-Field Office

# DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF WASTE MANAGEMENT - UST SECTION

(CIRCLE ONE)	ATTACHMENT FOR US7-1	ORDER, COMPLAINT, OR NON #
SERVICES ACCEPTED AND ACKNOWLEDGED  SIGNATURE: Ju A Delay of A Del		
SERVICES ACCEPTED AND ACKNOWLEDGED  SIGNATURE: John A. D. C. Division of Waste Management  1 A 21 23 IN ("aday Pout / Doddridy a Co.)  1 - 2k : ( · 2k Ups Rawrel .  - Doddridy a Co.)  1 - 2k : ( · 2k Ups Rawrel .  - Doddridy a Co.)  1 - 2k : ( · 2k Ups Rawrel .  - Doddridy a Co.)  - Doddridy a Co.	FORM#	s some I ha
SERVICES ACCEPTED AND ACKNOWLEDGED  SIGNATURE: Jul A Dail of Dellar Division of Waste Management  A 28 23 IN Cadar Pour Doublind a Co.)  Local Pour Dellar and Del		
SERVICES ACCEPTED AND ACKNOWLEDGED  SIGNATURE: John ALL John Division of Waste Management  1- 3k 1- 2k Mps Removel.  - 76 Les Land for be No Companyation in fast pit  - 76 Les and be no Companyation in fast pit  - 77 Les and be no Companyation in fast pit  - 77 Les and be no Companyation in		
SERVICES ACCEPTED AND ACKNOWLEDGED  SIGNATURE: Ju A Dair  Owner/Operator  Division of Waste Management		
SERVICES ACCEPTED AND ACKNOWLEDGED  SIGNATURE: Ju A Dair  Owner/Operator  Division of Waste Management	1-3k: 1-2k 4495	Russel.
SERVICES ACCEPTED AND ACKNOWLEDGED  SIGNATURE: Just A grant of the property of		
SERVICES ACCEPTED AND ACKNOWLEDGED  SIGNATURE: JULY A JULY AND ACKNOWLEDGED  Owner/Operator  Owner/Operator  Division of Waste Management		
SERVICES ACCEPTED AND ACKNOWLEDGED  SIGNATURE: JULY A JULY AND ACKNOWLEDGED  Owner/Operator  Owner/Operator  Division of Waste Management	- There morning to be we con	Tournation , a faut pit
SERVICES ACCEPTED AND ACKNOWLEDGED  SIGNATURE: Jul A D July Avan and Defrom the Signature of The Signature o	- Tails will be out & cleane	ed by Joa Delazio basione
SERVICES ACCEPTED AND ACKNOWLEDGED  SIGNATURE: Jun A Jun Development Division of Waste Management		
SIGNATURE: Owner/Operator Division of Waste Management		
SIGNATURE: Owner/Operator Division of Waste Management		
SIGNATURE: Owner/Operator Division of Waste Management		
SIGNATURE: Owner/Operator Division of Waste Management		
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SIGNATURE: Owner/Operator Division of Waste Management		
SIGNATURE: Owner/Operator Division of Waste Management		
Owner/Operator Division of Waste Management	SERVICES ACCEPTED AND ACKNOWLEDGED	Du Jachen all DEP
	SIGNATURE: SUA DIW	all field of the
	Owner/Operator	

Notification for Underground Storage Tanks	STATEUSEONLY			
State Agency Name and Address WV Div. of Environmental Protection, Office of Waste Mgn	nt., UST Section	ID NUMBER 0900 834		
1356 Hanford Street, Charleston, WV 25301  TYPE OF NOTIFICATION		F.E.I.N.: No.		
	LOSURE	A. Date Entered Into Computer  B. Data Entry Clerk Initials		
2 No. of tanks at facility No. of continuation she	ets attached	C. Owner Was Contacted to		
INSTRUCTIONS		Clarify Responses. Comments		
Please type or print in ink all items except "signature" in This form must be completed for each location containing storage tanks. If more than five (5) tanks are owned at t photocopy the following sheets, and staple continuation sheet	underground this location,			
GENERAL INF	ORMATION	_		
Notification is required by Federal law for all underground tanks that have been used to store regulated substances that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended.  The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or in the absence of such records, your knowledge, belief, or recollection.  Who Must Notify? Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means—  a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use. c) if the State agency so requires, any facility that has undergone any changes to facility information or tank system status (only amended tank information needs to be included).  What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground tanks storing: 1. Gasoline, used to including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. Gasoline, used to including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. Gasoline, used to including	Natural Gas Pip Safety Act of 19 under State law 5. surface 6. storm wa 7. flow-thro 8. liquid tragas production 9. storage basement, cella situated upon c What Subapply to under This includes a the Compreher Act of 1980 (Clas hazardous ve.g., crude oil cof temperature square inch ab Where To that have been May 8, 1986. 2 after May 8, 19 use. 3. If the S send informatic false informatic false informatic \$10,000 for eat \$10,000	impoundments, pits, ponds, or lagoons, ater or waste water collection systems; of 2000 process tanks; ups or associated gathering lines directly related to oil or and gathering operations; tanks situated in an underground, area, (such as a heart size of the floor.  Istances Are Covered? The notification requirements pround storage tanks that contain regulated substances in substance defined as hazardous in section 101(14) of insive Environmental Response, Compensation and Liability ERCLA), with the exception of those substances regulated waste under Subtitle C of RCRA. It also includes petroleum, or any fraction thereof which is liquid at standard conditions and pressure (60 degrees Fahrenheit and 14.7 pounds per		
I. OWNERSHIP OF TANK(S)		II. LOCATION OF TANK(S)		
Owner Name (Corporation, Individual, Public Agency, or Other Entity)  Tuantea Lynch	degrees, minu Long. 85, 24,			
Street Address		Longitude		
Center Point WV 26339	-	same as Section 1, mark box here) or Company Site Identifier, as applicable		
Doddr.dge	Street Address (P.O.	Box not acceptable)		
304-782-1463 Home				
304-782-4417 WORK	City	State Zip code		
· ·	County	Municipality		

III. TYPE OF OWNER	IV. IN	IV. INDIAN LANDS					
Federal Government Commercial State Government Private Local Government	Tanks are located on land within Reservation or on other trust land Tanks are owned by native Am	ands.					
Local Government	nation, tribe, or individual.						
	V. TYPE OF FACILITY						
Select the Appropriate Facility Description		3					
Gas Station	Railroad	Trucking/Transport					
Petroleum Distributor	Federal - Non-Military	Utilities					
Air Taxi (Airline)	Federal - Military	Residential					
Aircraft Owner	Industrial	Farm					
Auto Dealership	Contractor	V Other (Explain) Site Was one					
		Not Beca in use for supe					
VI CONT	ACT PERSON IN CHARGE OF TA	ANKS					
Name Job Title	Address	Phone Number (Include Area Code)					
Juanita Lynch OWNER	Center Point WV	26.339 304-782-1463					
,	I. FINANCIAL RESPONSIBILITY	Neo-7					
VI	. FINANCIAL RESPONSIBILITY						
I have met the finance accordance with 40 C	ial responsibility requirements in CFR Subpart H						
Check All that Apply							
Self Insurance	Guarantee	State Funds					
Commercial Insurance	Surety Bond	Trust Fund					
Risk Retention Group	Letter of Credit	Other Method Allowed Specify					
Nisk Retention Group	2010/ 0/ 0/04/						
VIII CERTIFICAT	VIII. CERTIFICATION (Read and sign after completing all sections)						
I certify under penalty of law that I have per all attached documents, and that based on information, I believe that the submitted info	my inquiry of those individuals imm	nediately responsible for obtaining the					
Name and official title of owner							
or owner's authorized representative (Prin	t) Signature	Date Signed					
Juanita Lynch	signature du dicanita d	rysich 9-1-00					
Green regiting							
EPA estimates public reporting burden for t instructions, gathering and maintaining the regarding this burden estimate to Chief, Info M Street, Washington D.C. 20460, marked form as printed in 40 CFR Part 280, Appendiast.	data needed and completing and re ormation Policy Branch PM-223, U "Attention Desk Officer for EPA." T	S. Environmental Protection Agency, 401 This form amends the previous notification					

1X. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)							
Tank Identification Number	Tank No/_	Tank No. 2	Tank No	Tank No	Tank No		
Status of Tank     (mark only one) Currently in Use     Temporarily Out of Use     (Remember to fill out section X)							
Permanently Out of Use (Remember to fill out section X)	-8						
Amendment of Information							
Date of Installation (mo./year)	UNKnown	Les Known					
3. Estimated Total Capacity (gallons)	2000	3000					
Material of Construction     (Mark all that apply)			-				
Asphalt Coated or Bare Steel Cathodically Protected Steel Epoxy Coated Steel Composite (Steel with Fiberglass) Fiberglass Reinforced Plastic Lined Interior Double Walled Polyethylene Tank Jacket Concrete Excavation Liner Unknown Other, Please specify							
Has tank been repaired?	NO NO						
5. Piping (Material) (Mark all that apply) Bare Stee Galvanized Stee Fiberglass Reinforced Plastic Copper Cathodically Protected Double Walled Secondary Containmen Unknown Other, Please specify							
6. Piping (Type) (Mark all that apply) Suction: no valve at tan Suction: valve at tan Pressure Gravity Feed Has piping been repaired	k	Rea Z Sua					

Tank Identification Number	Tank No./	Tank No. 2	Tank No	Tank No	Tank No		
7. Substance Currently or Last Stored In Greatest Quantity by Volume Gasoline Diesel Gasohol Kerosene Heating Oil Used Oil Other, Please specify							
Hazardous Substance CERCLA name and/or, CAS number							
Mixture of Substances Please specify							
	KS OUT OF US	SE, OR CHANG	E IN SERVICE				
Closing of Tank     A. Estimated date last used     (mo./day/year)	3-30-83						
B. Estimate date tank closed (mo./day/year)	3-30-83						
C. Tank was removed from ground  D. Tank was closed in ground							
E. Tank filled with inert material  Describe							
F. Change in service							
2. Site Assessment Completed							
Evidence of a leak detected							

XI. CERTIFICATION OF COMPLIANCE (COMPLETE FOR ALL NEW AND UPGRADED TANKS AT THIS LOCATION)											
Tank Identification Number	Tank No		Tank No		Tank No		Tank No		Tank No		
1. Installation											
A. Installer certified by tank and piping manufacturers     B. Installer certified or licensed by the implementing agency											
C. Installation inspected by a	<u> </u>										
registered engineer  D. Installation inspected and											
approved by implementing agency	[										
<ul><li>E. Manufacturer's installation checklists have been completed</li></ul>	   r										
F. Another method allowed by State agency. Please specify.	_	 									
State agency. I rease speakly.	_										
Release Detection     (Mark all that apply)	TANK	PIPING	TANK	PIPING	TANK	PIPING	TANK	PIPING	TANK	PIPING	
A. Manual tank gauging	$  \Box  $										
B. Tank tightness testing											
C. Inventory controls											
D. Automatic tank gauging											
E. Vapor monitoring											
F. Groundwater monitoring											
<ul><li>G. Interstitial monitoring double walled tank/piping</li></ul>											
Interstitial monitoring/secondary containment											
Automatic line leak detectors											
J. Line tightness testing											
K. Other method allowed by Implementing Agency. Please											
specify.											
Spill and Overfill Protection				-							
A. Overfill device installed											
B. Spill device installed											
OATH: I certify the information concerning installation that is provided in section XI is true to the best of my belief and knowledge.  Installer:											
Name			· · · · · · · · · · · · · · · · · · ·	Siç	gnature			-	Da	te	
Position Company											
. 33.001	Company										